



California Mandated Procurement Programs

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Program Information						
Name	Purpose	SDG&E Size (MW)	Effective Date	Source	RPS Eligible	How Costs are Recovered
Bioenergy Market Adjusting Tariff (BioMAT)	Develop bioenergy renewables less than 3 MW	24.5	2015	SB 1122	Yes	PCIA/ERRA
Bioenergy Renewable Auction Mechanism (BioRAM)	Created per Governor order, to mitigate wildfire risk	19	2016	SB 859	Yes	Nonbypassable/CAM
Qualifying Facility (QF)/ Combined Heat Power (CHP)	Meet PURPA with must take qualifying renewables smaller than 80 MW and cogeneration facilities	May exceed 211	2010	PURPA; AB 1613 CPUC D.10-12-035; CPUC D.07-09-040	Sometimes	Nonbypassable
Demand Response Mechanism (DRAM)	Enable third-party demand response providers to participate directly in market; for capacity	200	2016	CPUC R.13-09-011	No	Distribution Rates
Energy Storage (ES)	Reliability to meet peak load with energy storage	165	2013	AB 2514	No	PCIA/ERRA
Renewable Auction Mechanism (RAM)	Create a market for renewables less than 20 MW	165	2011	CPUC D.10-12-048	Yes	PCIA/ERRA
Renewable Market Adjusting Tariff (ReMAT)	Develop qualifying solar, wind, geothermal and hydro renewables less than 3 MW	49	2013	SB 380; SB 32, SBX1-2	Yes	PCIA/ERRA
Renewable Portfolio Standard (RPS)	Percent targets of electricity retail sales to be served by renewable sources	No Cap	2003	SB 1078; SBX1-2; SB 350	Yes	PCIA/ERRA
Resource Adequacy (RA)	Annual reliability needs	115% peak	2006	AB 3820	No	PCIA/ERRA and Nonbypassable/CAM
Green Tariff Shared Renewables (GTSR)	Community solar and additional RPS options for bundled customers	59	2016	SB 43	Yes	Participants
SDG&E Other Long Term Obligations (Preferred Resources)	Retirement of San Onofre created SDG&E requirement to replace local capacity (reliability)	500	2015	CPUC D.14-03-004	No	Nonbypassable/CAM